

**DETAILED TARIFF CALCULATIONS FOR YEAR 2009**  
**FOR THE SALE OF ELECTRICITY TO THE MAIN GRID**  
**IN TANZANIA**  
**UNDER**  
**STANDARDIZED SMALL POWER PURCHASE AGREEMENTS**

**24 NOVEMBER 2008**

**APPROVED BY THE SMALL POWER DEVELOPMENT WORKING GROUP ON 26 FEB 2009**

This is one of three documents that guide the Small Power Purchase Scheme in Tanzania for the Main Grid.

1. Standardised Small Power Purchase Agreement (SPPA) for the Main Grid
2. Standardised Tariff Calculation Methodology (STM) [approved by EWURA 16 Sep 2008, minor revisions included in the accompanying document dated 24 November 2008]
3. Detailed Tariff Calculations under the SPPA for year 2009 [this document]

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Mathematical symbols have the same meaning as defined in the accompanying document titled “Standardised Tariff Methodology”.

**1. Calculation of LRMC for the Main Grid**

**Special Note:**

TANESCO has issued the “Power System Masterplan Study, March 2008”, which contains an updated calculation of Long-run Marginal Costs, using a different approach, which is acceptable. Therefore, steps 1, 2 and 3 given in the approved Standardised Tariff Methodology were not conducted in this study. Instead, the LRMC calculated in the March 2008 Masterplan Study was used.

<b>Small Power Purchase Tariff Calculation for the Main Grid for year</b>			<b>2009</b>
<b><u>A. Calculation of LRMC at the Generation Level</u></b>			
			<u>Basis</u>
LRMC	Generation investments	2.96 UScts/kWh	Economic
	Energy at generation	2.14 UScts/kWh	Economic/financial
	Total generation busbar	5.10 UScts/kWh	Economic
Source: Power System Masterplan 2008, Final draft March 2008			
<b><u>B. Converting LRMC from Economic Costs to Financial Costs</u></b>			
	Average taxes for generation investments	30.0% Estimate	Excludes VAT if any
	Average taxes on fuel	0% Estimate	Excludes VAT if any
LRMC	Generation investments	3.85 UScts/kWh	Financial
	Energy at generation	2.14 UScts/kWh	Financial
	Total generation busbar	5.99 UScts/kWh	Financial
	Financial LRMC at generation level	5.99 UScts/kWh	
	Average selling price of USD for 2008 until end Aug	1193.55 TZS/USD	See TZS-USD rates
	Generation LRMC	71.47 TZS/kWh	

Please see Annex 1 for the daily average spot selling rate for USD for one year until end August 2008, from which the average selling rate until end August above was calculated.

Therefore, financial LRMC at generation level,  $CA_G = 71.47$  TZS/kWh

## 2. Adjustment to Reflect Costs of the Existing System

<b>C. Calculation of Costs of the Existing Generating System</b>			
	Total forecast thermal generation to TANESCO grid	2298.9 GWh	TANESCO Enterprise Model 2007 version
2009	<u>Forecast costs of thermal generation</u>		
	Own capacity charges	5,265.5 million TZS	TANESCO Enterprise Model
	IPP capacity charges	160,783.1 million TZS	TANESCO Enterprise Model
	EPP capacity charges	25,397.7 million TZS	TANESCO Enterprise Model
	<b>Total capacity charges</b>	<b>191,446.3</b> million TZS	
	Fuel and variable O&M costs	70,526.4 million TZS	TANESCO Enterprise Model
	<b>Total cost of thermal generation</b>	<b>261,972.7</b> million TZS	
2009	Forecast average thermal generation cost	113.96 TZS/kWh	Calculated
	Exchange rate used in TANESCO Enterprise Model	1467.80 TZS/USD	TANESCO Enterprise Model
2009	Corrected for the mismatch between exchange rate	92.66 TZS/kWh	

As shown above,

$$C_{IPP} = 160,783.1 \text{ million TZS}$$

$$C_{EPP} = 25,397.1 \text{ million TZS}$$

$$C_{TANESCO} = 5,265.5 \text{ million TZS}$$

$$F = 70,526.4 \text{ million TZS}$$

$$E_T = 2,298.9 \text{ GWh}$$

$$\begin{aligned} \text{Average thermal generation costs of 2009 } C_T &= \frac{C_{IPP} + C_{EPP} + C_{TANESCO} + F}{E_T} \text{ TZS/kWh} \\ &= 113.96 \text{ TZS/kWh} \end{aligned}$$

The five-year plan has been prepared at a forecast exchange rate of 1467.80 TZS/USD. Therefore, the average thermal cost calculated above is corrected to the average exchange rate until end August 2008.

$$\text{Average thermal generation cost 2009 } C_T \text{ corrected} = 92.66 \text{ TZS/kWh}$$

<b>D. Calculation of Avoided Cost of Generation</b>			
LRMC	Avoided Generation Cost	71.47 TZS/kWh	
2009	Average Generation Cost	92.66 TZS/kWh	
Average	Avoided Generation Cost	82.07 TZS/kWh	Average of above

### **3. Adjustment to Reflect Avoided Transmission Losses**

<b><u>E. Adjustment for Avoided Transmission Losses</u></b>			
Energy loss in the HV transmission network		4%	share of net generation
Adjusted avoided cost at MV Distribution level		85.49 TZS/kWh	
<b>Standardised SPP Tariff for year</b>	<b>2009</b>	<b>85.49 TZS/kWh</b>	

### **4. Adjustment to Reflect Seasonality**

<b><u>F. Adjustment to Reflect Seasonality</u></b>				
Seasonality adjustment			Weight	
	Dry season	Aug-Nov	120%	
	Wet season	Jan-Jul and Dec	90%	
Standardised Small Power Purchase Tariff			85.49	TZS/kWh
Seasonally adjusted standardised SPP Tariff	Dry season	Aug-Nov	102.58	TZS/kWh
	Wet season	Jan-Jul and Dec	76.94	TZS/kWh

Tariff paid to all SPPs operating during the year will be the above standardised tariff, subject to the floor price and the cap defined in the next section.

### **5. Floor Price and the Price Cap**

The Floor Price for all SPPAs executed in year 2009 shall be the above tariffs. If the above tariffs are less than the floor prices stated in any SPPA, the floor price stated in such SPPA shall be paid.

The Price Cap shall be calculated as follows: The five-year moving average of the change in Tanzania Consumer Price Index (CPI), for the adjustment of the price cap of SPPs is 6.41% (see the table below). The price cap stated in any SPPA signed in a previous year (already adjusted to account for any price cap adjustments announced in subsequent years prior to 2009) remaining valid as of 1<sup>st</sup> January 2009 shall be further increased by 6.41%.

CPI	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2001	Tanzania CPI was redefined to be 100.0 in Dec 2001											100.0
2002	102.6	104.1	103.8	104.7	104.4	103.3	103.7	103.3	104.4	105.1	105.3	107.3
2003	107.3	108.9	109.4	109.9	110.4	109.3	108.7	109.4	109.3	111.2	111.5	113.3
	4.58%	4.61%	5.39%	4.97%	5.75%	5.81%	4.82%	5.91%	4.69%	5.80%	5.89%	5.59%
2004	114.5	113.3	114.0	114.7	114.4	113.0	112.9	114.4	115.4	117.8	118.1	118.5
	6.71%	4.04%	4.20%	4.37%	3.62%	3.39%	3.86%	4.57%	5.58%	5.94%	5.92%	4.59%
2005	118.9	118.6	118.6	119.5	120.6	120.6	119.9	121.2	121.0	122.6	123.4	125.5
	3.84%	4.68%	4.04%	4.18%	5.42%	6.73%	6.20%	5.94%	4.85%	4.07%	4.49%	5.91%
2006	126.8	127.9	128.9	130.1	132.3	131.3	127.6	127.8	128.0	130.0	131.1	133.9
	6.64%	7.84%	8.68%	8.87%	9.70%	8.87%	6.42%	5.45%	5.79%	6.04%	6.24%	6.69%
2007	135.7	137.2	138.2	138.1	138.9	139.0	139.1	137.8	138.6	139.2	140.7	142.5
	7.02%	7.27%	7.21%	6.15%	4.99%	5.86%	9.01%	7.82%	8.28%	7.08%	7.32%	6.42%
2008	147.4	149.4	150.7	151.5	151.6	151.9	152.3	151.3	154.7	155.6		
	8.62%	8.89%	9.04%	9.70%	9.14%	9.28%	9.49%	9.80%	11.62%	11.78%		
Average of 60 months ending August 2008						<b>6.41%</b>						

## 6. Annual Tariff Announcement

Prices payable to Small Power Producers operating under the standardised Small Power Purchase Agreements (SPPAs) with TANESCO shall be as follows:

Dry Season (August to November)	<b>102.58 TZS/kWh</b>
Wet Season (January to July, and December)	<b>76.94 TZS/kWh</b>

For new SPPAs signed during the year,

- The floor price will be the tariffs stated above.
- The price cap will be 1.5 times the tariffs stated above, subject to adjustment for inflation on the basis of the five-year moving average of Tanzania Consumer Price Index.

Accordingly, for SPPAs that remain valid as of 1st January, the price cap shall be ad **6.41%**

The above tariffs are standardised and non-negotiable. More information including guidelines to the process of application and development of small power projects, the standardised SPPA, the tariff calculation methodology and the tariff

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XXXXXXXXXX  
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This additional information is also available on [www.xxxx.xxx](http://www.xxxx.xxx)

## Annex 1: Selling Rate for USD for one year until end August 2008

Currency Exchange Rates in Tanzania used to calculate SPP Tariffs for 2009

Basis: Published Exchange Rates for one year ending 31st August

Source: Bank of Tanzania Website [www. Bot-tz.org](http://www.bot-tz.org)

<http://www.bot-tz.org/FinancialMarkets/ExchangeRates/>

Note 1: Exchange rates are not published for weekends and holidays

Note 2: The Selling Rate of USD (TZS required to purchase 100 USD) as stated by Bank of Tanzania.

Note 3: Exchange Rate per 100 USD is entered up to two decimal places, but not shown here.

Date	Spot Selling Rate (TZS/100 USD)	Date	Spot Selling Rate (TZS/100 USD)	Date	Spot Selling Rate (TZS/100 USD)
03-Sep-07	128,744	02-Jan-08	115,880	02-May-08	121,657
04-Sep-07	128,775	03-Jan-08	117,871	05-May-08	124,083
05-Sep-07	117,073	04-Jan-08	118,271	06-May-08	123,526
06-Sep-07	129,019	07-Jan-08	118,943	07-May-08	123,526
07-Sep-07	128,693	08-Jan-08	119,169	08-May-08	122,417
10-Sep-07	128,472	09-Jan-08	118,577	09-May-08	122,394
11-Sep-07	128,212	10-Jan-08	116,940	12-May-08	122,383
12-Sep-07	127,643	11-Jan-08	114,720	13-May-08	122,463
13-Sep-07	127,033	14-Jan-08	116,265	14-May-08	122,615
14-Sep-07	126,983	15-Jan-08	116,708	15-May-08	122,266
17-Sep-07	126,734	16-Jan-08	116,836	16-May-08	121,926
18-Sep-07	126,282	17-Jan-08	116,869	19-May-08	122,054
19-Sep-07	126,209	18-Jan-08	116,803	20-May-08	122,039
20-Sep-07	126,198	21-Jan-08	116,146	21-May-08	121,709
21-Sep-07	125,792	22-Jan-08	116,552	22-May-08	121,218
24-Sep-07	125,376	23-Jan-08	117,522	23-May-08	120,474
25-Sep-07	125,219	24-Jan-08	117,913	26-May-08	120,327
26-Sep-07	124,659	25-Jan-08	118,534	27-May-08	120,138
27-Sep-07	124,404	28-Jan-08	118,566	28-May-08	120,074
28-Sep-07	124,219	29-Jan-08	118,241	29-May-08	120,530
01-Oct-07	124,289	30-Jan-08	118,103	30-May-08	120,914
02-Oct-07	125,629	31-Jan-08	118,362	02-Jun-08	120,983
03-Oct-07	126,038	01-Feb-08	118,172	03-Jun-08	121,118
04-Oct-07	126,039	04-Feb-08	118,215	04-Jun-08	120,698
05-Oct-07	125,337	05-Feb-08	117,771	05-Jun-08	121,106
08-Oct-07	124,811	06-Feb-08	117,758	06-Jun-08	120,822
09-Oct-07	123,162	07-Feb-08	117,680	09-Jun-08	121,228
10-Oct-07	122,282	08-Feb-08	117,499	10-Jun-08	120,833
11-Oct-07	120,508	11-Feb-08	116,404	11-Jun-08	120,826
12-Oct-07	119,405	12-Feb-08	116,458	12-Jun-08	120,573

15-Oct-07	116,898	13-Feb-08	116,471	13-Jun-08	119,761
16-Oct-07	116,094	14-Feb-08	116,504	16-Jun-08	119,057
17-Oct-07	117,610	15-Feb-08	116,567	17-Jun-08	118,345
18-Oct-07	115,844	18-Feb-08	116,501	18-Jun-08	118,070
19-Oct-07	114,243	19-Feb-08	116,376	19-Jun-08	119,509
22-Oct-07	113,436	20-Feb-08	116,702	20-Jun-08	120,072
23-Oct-07	113,628	21-Feb-08	117,039	23-Jun-08	119,344
24-Oct-07	114,461	22-Feb-08	117,384	24-Jun-08	119,121
25-Oct-07	114,838	25-Feb-08	117,817	25-Jun-08	118,521
26-Oct-07	115,498	26-Feb-08	118,158	26-Jun-08	118,519
29-Oct-07	116,849	27-Feb-08	118,478	27-Jun-08	118,535
30-Oct-07	117,029	28-Feb-08	118,593	30-Jun-08	119,271
31-Oct-07	117,867	29-Feb-08	118,497	01-Jul-08	118,800
01-Nov-07	117,165	03-Mar-08	117,486	02-Jul-08	118,800
02-Nov-07	117,681	04-Mar-08	117,581	03-Jul-08	118,876
05-Nov-07	116,374	05-Mar-08	117,800	04-Jul-08	119,273
06-Nov-07	115,975	06-Mar-08	117,777	08-Jul-08	119,358
07-Nov-07	115,118	07-Mar-08	117,837	09-Jul-08	119,320
08-Nov-07	114,454	10-Mar-08	117,847	10-Jul-08	118,518
09-Nov-07	113,625	11-Mar-08	117,819	11-Jul-08	117,975
12-Nov-07	114,128	12-Mar-08	118,033	14-Jul-08	117,670
13-Nov-07	114,427	13-Mar-08	118,362	15-Jul-08	117,563
14-Nov-07	114,221	14-Mar-08	118,362	16-Jul-08	116,530
15-Nov-07	114,817	17-Mar-08	119,561	17-Jul-08	117,102
16-Nov-07	114,938	18-Mar-08	119,749	18-Jul-08	117,489
19-Nov-07	114,974	19-Mar-08	120,039	21-Jul-08	117,890
20-Nov-07	115,090	25-Mar-08	120,361	22-Jul-08	117,891
21-Nov-07	114,934	26-Mar-08	121,590	23-Jul-08	118,025
22-Nov-07	115,077	27-Mar-08	123,649	24-Jul-08	117,763
23-Nov-07	115,233	28-Mar-08	125,265	25-Jul-08	117,530
26-Nov-07	116,434	31-Mar-08	124,919	28-Jul-08	117,497
27-Nov-07	117,783	01-Apr-08	123,220	29-Jul-08	117,499
28-Nov-07	118,003	02-Apr-08	121,557	30-Jul-08	118,133
29-Nov-07	118,574	03-Apr-08	120,257	31-Jul-08	117,572
30-Nov-07	118,242	04-Apr-08	119,112	01-Aug-08	117,205
03-Dec-07	118,272	08-Apr-08	119,506	04-Aug-08	116,889
04-Dec-07	118,748	09-Apr-08	121,534	05-Aug-08	116,949
05-Dec-07	119,195	10-Apr-08	121,534	06-Aug-08	117,010
06-Dec-07	119,251	11-Apr-08	121,705	07-Aug-08	116,597
07-Dec-07	119,322	14-Apr-08	122,515	11-Aug-08	116,896
10-Dec-07	119,197	15-Apr-08	123,103	12-Aug-08	116,597
11-Dec-07	119,173	16-Apr-08	124,334	13-Aug-08	117,069
12-Dec-07	118,355	17-Apr-08	124,928	14-Aug-08	117,102
13-Dec-07	117,993	18-Apr-08	124,620	15-Aug-08	117,178
14-Dec-07	117,591	21-Apr-08	124,548	18-Aug-08	117,345
17-Dec-07	116,971	22-Apr-08	125,139	19-Aug-08	117,411
18-Dec-07	116,475	23-Apr-08	125,080	20-Aug-08	117,357

19-Dec-07	115,608	24-Apr-08	125,286	21-Aug-08	117,354
21-Dec-07	114,733	25-Apr-08	124,439	22-Aug-08	117,399
24-Dec-07	114,484	28-Apr-08	122,288	25-Aug-08	117,433
27-Dec-07	113,578	29-Apr-08	121,326	26-Aug-08	117,956
28-Dec-07	113,648	30-Apr-08	121,316	27-Aug-08	118,192
31-Dec-07	114,341			28-Aug-08	117,716
				29-Aug-08	117,638

Average exchange rate for one year ending 31 August 2008	119,355 TZS/100 USD
	<b>1,193.55 TZS/USD</b>